Forward-Looking Statements

Under the Private Securities Litigation Reform Act of 1995
This document may contain or incorporate by reference forward-looking statements regarding DCP Midstream, LP (the “Partnership” or “DCP”) and its affiliates, including projections, estimates, forecasts, plans and objectives. Although management believes that expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to be correct. In addition, these statements are subject to certain risks, uncertainties and other assumptions that are difficult to predict and may be beyond our control. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, the Partnership’s actual results may vary materially from what management anticipated, estimated, forecasted, projected or expected.

The key risk factors that may have a direct bearing on the Partnership’s results of operations and financial condition are described in detail in the Partnership’s periodic reports most recently filed with the Securities and Exchange Commission, including its most recent Forms 10-Q and 10-K. Investors are encouraged to consider closely the disclosures and risk factors contained in the Partnership’s annual and quarterly reports filed from time to time with the Securities and Exchange Commission. The Partnership undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise except as required by applicable securities laws. Information contained in this document speaks only as of the date hereof, is unaudited, and is subject to change.

Regulation G
This document includes certain non-GAAP financial measures as defined under SEC Regulation G, such as distributable cash flow, adjusted EBITDA, adjusted segment EBITDA, gross margin, segment gross margin, forecasted distributable cash flow, and forecasted adjusted EBITDA. A reconciliation of these financial measures to the most directly comparable GAAP measure is included in the Appendix to this presentation.
External Environment & Financial Update
External Environment Update

Double Black Swan Events

Since February, the external environment has rapidly deteriorated due to the COVID-19 virus and a global oil pricing war with OPEC and Russia

Year-to-date, the oil and gas industry has faced significant downward pressure:

• Over $1 trillion of market value erased
• Global demand decreasing
• Commodity pricing has substantially declined: Crude ~65%, NYMEX Nat Gas ~23%, NGL industry barrel ~55%
• Alerian MLP index has decreased by ~61%
• Producers are cutting capital; over $17B+ in reductions announced
• Banks and rating agencies starting to re-evaluate industry creditworthiness

Rapidly changing environment requires decisive action

(1) Commodity price changes as of March 27, 2020
(2) AMZ closing prices as of March 27, 2020
Optimizing over $850MM of cash to improve our leverage and liquidity, and position the company for long-term success by controlling what we can control

### 2020 Mitigating Actions

<table>
<thead>
<tr>
<th>Distribution</th>
<th>Growth Capital</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>($325MM)</strong></td>
<td><strong>($450MM+)</strong></td>
</tr>
<tr>
<td>• 50% reduction</td>
<td>• 75% reduction in growth capital</td>
</tr>
<tr>
<td>• $0.39 per unit or $1.56 annually, beginning with the first quarter 2020 distribution, payable in May 2020</td>
<td>• Deferred Sweeny option; discussing alternatives</td>
</tr>
<tr>
<td>• Utilizing cash to reduce leverage, not fund substantial capital program</td>
<td>• Basin-specific growth projects delayed to align with updated producer forecasts</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Costs</th>
<th>Sustaining Capital</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>($50MM)</strong></td>
<td><strong>($30MM)</strong></td>
</tr>
<tr>
<td>• Hiring freeze, focus on contract services, labor, and overtime</td>
<td>• Prioritized O&amp;M spend</td>
</tr>
<tr>
<td>• Company-wide travel restrictions</td>
<td>• Supply chain focused on key consumables and supplier discounts</td>
</tr>
<tr>
<td>• System consolidations</td>
<td>• Deferring DCP 2.0 transformation efforts</td>
</tr>
<tr>
<td>• Prioritized maintenance spend</td>
<td></td>
</tr>
</tbody>
</table>
### Updated 2020 Financial Outlook

<table>
<thead>
<tr>
<th>($MM)</th>
<th>2020 Guidance</th>
<th>2020 Update</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Growth Capital</td>
<td>$550-650</td>
<td>~$150</td>
<td>(75%)</td>
</tr>
<tr>
<td>Sustaining Capital&lt;sup&gt;(1)&lt;/sup&gt;</td>
<td>$90-$110</td>
<td>~$70</td>
<td>(30%)</td>
</tr>
<tr>
<td>Total Distribution</td>
<td>$650</td>
<td>$325</td>
<td>(50%)</td>
</tr>
<tr>
<td>Cost Reduction</td>
<td>3%</td>
<td>~$50</td>
<td>5%+</td>
</tr>
<tr>
<td>Liquidity&lt;sup&gt;(2)&lt;/sup&gt;</td>
<td>-</td>
<td>$700 - $1,000</td>
<td></td>
</tr>
</tbody>
</table>

#### Notes:

1. Sustaining Capital = cash expenditures to maintain cash flows, operating, or earnings capacity
2. DCP has a $1.4 billion bank facility that matures in 2024. In 2020, DCP expects to have at least $700MM of available borrowing capacity.

Providing extensive downside protection to mitigate against potential long-term impacts to volumes and pricing.
Capital Allocation

Focusing capital allocation priorities on strengthening the balance sheet

Financial Priorities

- De-emphasize Organic Growth
- Reduce Leverage
- Maintain Credit Ratings
- Create Long Term Stability

Growth Capital Outlook

<table>
<thead>
<tr>
<th>Year</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>$427</td>
</tr>
<tr>
<td>2018</td>
<td>$856</td>
</tr>
<tr>
<td>2019</td>
<td>$887</td>
</tr>
<tr>
<td>2020e</td>
<td>$150</td>
</tr>
<tr>
<td>2021e</td>
<td>$50</td>
</tr>
</tbody>
</table>

Utilizing free cash flow to improve liquidity and leverage, not to fund growth

CREDIT RATINGS

Ba2 / BB+ / BB+
AFFIRMED
Managing Counterparty Risk

Investment Grade Customers\(^{(1)}\)

- Not Rated: 20%
- Non-Investment Grade: 10%
- AA / A / A-: 30%
- BBB+ / BBB / BBB-: 40%

Producers vs. Other Customer Types

- Producers: 20%
- Marketers: 30%
- Refiners / Petrochem: 20%
- Utilities: 10%
- Midstream: 20%

Strong and diversified customer base limiting downside risk

- Top 20 customer base is well-diversified amongst producers, midstream, utilities, refiners, petrochemicals, and marketers
- 70% of top customers are investment grade
- Top customer is Phillips 66, accounting for over 15% of 2019 revenue
- 75% of producer customers are super-majors with A ratings
- Contract structures contain adequate assurance provisions
- DCP generally holds a net payable position with producers, minimizing credit exposure

Minimal exposure to counterparty risk in downturn scenarios

Note: Analysis is based on revenue from top 20 customers during FY 2019, representing ~59% of revenue

(1) Based on S&P Ratings, as of March 27, 2020
Gross Margin and Hedges

Investments in fee-based growth coupled with hedging program provides downside protection on commodity exposed margin

2020e Adjusted Gross Margin

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NGLs</td>
<td>Unhedged (Bbls/d)</td>
<td>10,352</td>
<td>10,352</td>
<td>10,239</td>
<td>10,239</td>
<td>10,295</td>
<td>4,241</td>
</tr>
<tr>
<td></td>
<td>Targeted average hedge price(2) ($/gal)</td>
<td>$0.48</td>
<td>$0.48</td>
<td>$0.48</td>
<td>$0.48</td>
<td>$0.48</td>
<td>$0.46</td>
</tr>
<tr>
<td>NGLs</td>
<td>% NGL exposure hedged</td>
<td>~33%</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas</td>
<td>Hedged (MMBtu/d)</td>
<td>35,000</td>
<td>5,000</td>
<td>5,000</td>
<td>5,000</td>
<td>12,500</td>
<td>115,000</td>
</tr>
<tr>
<td></td>
<td>Average hedge price ($/MMBtu)</td>
<td>$2.66</td>
<td>$2.58</td>
<td>$2.58</td>
<td>$2.58</td>
<td>$2.64</td>
<td>$2.37</td>
</tr>
<tr>
<td>Gas</td>
<td>% gas exposure hedged</td>
<td>~5%</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Crude</td>
<td>Hedged (Bbls/d)</td>
<td>8,813</td>
<td>8,022</td>
<td>4,978</td>
<td>3,978</td>
<td>6,448</td>
<td>2,491</td>
</tr>
<tr>
<td></td>
<td>Average hedge price ($/Bbl)</td>
<td>$58.12</td>
<td>$57.88</td>
<td>$57.60</td>
<td>$57.03</td>
<td>$57.77</td>
<td>$54.07</td>
</tr>
<tr>
<td>Crude</td>
<td>% crude exposure hedged</td>
<td>~46%</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Total 2020 equity length hedged 31%  
(based on crude equivalent)

Total 2021 equity length hedged 26%  
(based on crude equivalent)

Multi-year hedge program providing increased stability within cash flows

Note: Fee includes NGL, propane and gas marketing which depend on price spreads rather than nominal price level
(1) 70% fee plus 30% commodity margin x 31% hedged = 79% fee and hedged as of 3/26/2020
(2) Targeted average hedge price is inclusive of existing propane and normal butane hedges at average hedge prices of $0.52 and $0.60 respectively, as well as targets for additional purity products
DCP Strategic Execution
Strong Portfolio of Assets

Leading Midstream Provider

- Integrated Logistics & Marketing and Gathering & Processing business with competitive footprint and geographic diversity
- Unparalleled interconnectivity and access to fractionators on the Gulf Coast, including Mt. Belvieu and Sweeny, with Conway for optionality
- Leading industry positions in premier basins, including the DJ Basin, Permian, Eagle Ford, and SCOOP

57K Miles of Pipeline 44 Plants 6.5 Bcf/d processing capacity (1) 1.5 MMBpd gross NGL Pipeline capacity 2.2 Bcf/d gross Natural Gas Pipeline Capacity

One of the largest NGL producers and gas processors in the United States

Note: Statistics as of December 31, 2019.
(1) Includes only DCP processing plant capacity
Transformed into a fully integrated midstream provider with a balanced portfolio

DCP Business Evolution

* Consolidated Enterprise

2010*

- Extended and enhanced Logistics & Marketing value chain
- Strategically aligned Gathering & Processing footprint
- Opportunistic consolidation, right-sizing the portfolio
- DCP 2.0 transformation through people, process, and technology

2020

Adjusted EBITDA by Segment

- FY 2010*
- FY 2020E

- Logistics & Marketing
- Gathering & Processing

Legend
- Market Hub
- Fractionator
- Plant; Treater
- Storage
- Terminal
- NGL or Natural Gas Pipeline

Map showing geographical locations and infrastructure.
Integrating & Enhancing the Value Chain

Strategic G&P footprint feeding growing Logistics asset base…
Driving customer volumes to multiple market centers along the Gulf Coast

- Q3 2019 O’Connor 2 plant
- Q4 2019 O’Connor 2 bypass
- Mid-2020 WES processing offload

- Q4 2019 DJ Southern Hills extension
- 1H 2020 Front Range and Texas Express expansions

- Q3 2019 Gulf Coast Express
- Q2 2020 Cheyenne Connector
# Disciplined and Strategic Growth

<table>
<thead>
<tr>
<th>Projects in Progress</th>
<th>Est. 100% Capacity</th>
<th>Total Est. CapEx ($MM)</th>
<th>Expected In-Service</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Gathering &amp; Processing</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>WES Processing Offload</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Long-term gas processing offload agreement at Western Midstream Partners Latham facility, with retention of full downstream NGL and gas upside</td>
<td>225 MMcf/d</td>
<td>$125</td>
<td>Mid-2020</td>
</tr>
<tr>
<td>• Brings DCP’s total processing, bypass, and offload capacity to over 1.6 Bcf/d in the DJ Basin</td>
<td></td>
<td></td>
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</tr>
<tr>
<td><strong>Logistics</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Cheyenne Connector (50%)</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Residue gas takeaway from the DJ Basin to the Rockies Express Pipeline</td>
<td>600 MMcf/d</td>
<td>$135</td>
<td>Q2 2020</td>
</tr>
<tr>
<td>• DCP has secured 300 MMcf/d of transport</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Front Range (33%) and Texas Express (10%) Expansions</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Front Range ties into Texas Express, moving NGLs from the DJ Basin to Mont Belvieu</td>
<td>255 MBpd, 350 MBpd</td>
<td>$45, $15</td>
<td>1H 2020</td>
</tr>
<tr>
<td>• Expanding existing capacity</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Executing strategic projects at 5-7x target multiples in the DJ Basin where favorable life of lease acreage dedications support downstream investments
DCP 2.0 Driving the Operations of the Future

DCP 2.0 Strategic Objectives

**Achieve Real-Time Optimization and Decision Making**
- Utilize real-time data from a variety of sources to make the most strategic business decisions
- Increase reliability and asset runtime
- Improve margin by optimizing the value of every asset and every molecule

**Digitally Enable the Business and Workforce**
- Drive workforce efficiencies through automation
- Create digital platforms to improve employees’ quality of life and customer experience
- Build high-tech portfolio and world-class Workforce of Today
- Establish culture of innovation and agility

**Increase Cash Flow While Diminishing Risk**
- Improve safety and decrease emissions
- Enhance process and equipment monitoring program
- Drive substantial cost reduction via lean manufacturing platform
- Utilize predictive analytics to improve asset maintenance

Industry leading transformation through people, process, and technology
Integrated Collaboration Center
- ICC continues to gain momentum with functionality; now tracking data and optimizing the majority of plants
- Incorporating operations, engineering, commercial, and market data
- Focus expanding to the field, including large infrastructure of pipelines and compressors
- 24/7 monitoring for major field assets

Remote Operations
- 20 facilities incorporated into the ICC for remote operations
- Driving increased cross-functional collaboration among gas controllers, plant and field coordinators, optimizers, and board operators
- Strengthening integration between plants and across regions
- A platform by which plant operation best practices can be identified and quickly replicated

Enhancing DCP’s ability to optimize cash flow and ensure business continuity through technology
Sustainability
Highlights from the Inaugural DCP Midstream Sustainability Report

DCP is committed to safety, social responsibility, diversity, environmental leadership, operational excellence, and ethical business practices to ensure the decisions we make today are also the right decisions for the future.

Our Purpose & Vision

Our Purpose: Building Connections to Enable Better Lives
Our Vision: To be the safest, most reliable, low-cost midstream service provider

Our purpose is the lens through which we assess every decision, every action, and every strategy. From creating the feedstock used for thousands of products and warming our homes, to fueling our transportation systems and providing reliable and affordable energy access, we play a critical role in the energy value chain that drives our society. To achieve our purpose, we must sustainably execute our vision.

Midstream Safety Leader

The safety of our employees, contractors, and communities is top of mind in everything we do, every day, and is prioritized at all levels of the organization as our top value.

Read our full report at: DCPMidstream.com/Sustainability
DCP 2.0 Transformation

We are leading the industry in innovation and digital adoption with a focus on transformation through people, process, and technology. Highlights include:

Integrated Collaboration Center (ICC)
Enhancing our digitized central nervous system which processes seven billion data points daily to fully optimize our operations

Remote Operations at 20 Facilities
Resulting in $13MM of margin uplift and volume, reliability, and recovery improvements at 19 facilities

DCP Technology Ventures
Working with start-ups to help develop groundbreaking energy technologies that improve safety, efficiency, and sustainability

Decision Support System (DSS)
Utilizing software that allows the company’s real-time operational statistics to be available to every employee

Environmental Management

We recognize our critical responsibility to provide safe, affordable, reliable energy, while reducing our contribution to, and mitigating the impacts of climate change. In addition to strong environmental compliance and reporting, our efforts include:

• Monitoring our facilities with innovative technologies, such as infrared cameras to find and repairs leaks
• Participating in iPIPE, a nationally recognized coalition focused on leak detection and prevention
• Actively supporting nationwide Ecosystem Conservation Partnerships
• Supporting public awareness programs on pipeline safety
• Implementing regular emergency management training and asset drills

Culture & Community

We take pride in our dedicated efforts to create a safe, vibrant culture that enables and provides opportunities for our employees and communities to thrive.

• Established Cultural Hallmarks: Trust, Connect, Inspire, Solve, and Achieve
• Supporting a variety of internal employee groups, including: Young Professionals Network, DCP Veterans, the Leadership Development Network, and the Business Women’s Network
• Formed Community Connections Committee to drive local engagement, directing over $75,000 to new, grassroots charitable efforts in 2019
• Raised and contributed over $1.4 million for nonprofit causes in 2019
• Top national corporate fundraiser for 2018 American Heart Association (AHA) Heart Walk, with nearly $9 million contributed to the AHA since 2007
• Recognized as a Forbes Best Midsize Employer for 2018 and 2019

Governance

The Board of Directors and our Executive Committee are committed to ethical business practices and effective risk and performance management.

• The Audit Committee, comprised of all independent directors, assists the Board in oversight of financial statements, audits, legal, and regulatory compliance
• Eliminated Incentive Distribution Rights in 2019, exemplifying our owners’ support and positioning DCP and all stakeholders for long-term success
• Relevant to sustainability, we have identified our material issues, risks, and opportunities for our business and put a governance structure in place that includes an Sustainability Council. We have set ambitions for continuous transparency and accountability and we look forward to discussing our progress.
Segment Overviews
The Logistics & Marketing segment is fee-based or fee-like and includes NGL and gas takeaway pipelines, marketing, trading, storage, and fractionators.

- **Sand Hills** provides NGL takeaway from the Permian and Eagle Ford to the Gulf Coast. This pipe is customer friendly, providing access to Sweeny, Mont Belvieu, and Corpus Christi.
- **Southern Hills** provides NGL takeaway from the DJ Basin and the Midcontinent to Mont Belvieu. In Q4 2019, this pipe was extended into the DJ Basin via the White Cliffs conversion.
- **Front Range** and **Texas Express** are currently being expanded and provide NGL takeaway from the DJ Basin with an expected in-service of 1H 2020.
- **Gulf Coast Express** provides ~2.0 Bcf/d gas takeaway from the Permian to the Gulf Coast; DCP has a 25% ownership interest; placed into service Q3 2019.
- **Guadalupe** provides 245 MMcf/d gas takeaway from the Permian.
- **Cheyenne Connector** will provide 600 MMcf/d gas takeaway from the DJ Basin to the Rockies Express Pipeline.
- **12 Bcf Spindletop** natural gas storage facility in SE Texas.
- **8 MMBbls Marysville** NGL storage facility in Michigan.
- **Equity ownership of 155 MBpd** of DJ Basin and Mont Belvieu fractionation capacity.

Strong L&M footprint in premier regions, adding fee-based earnings and balancing the portfolio.
L&M Ownership & Customers

*NGL and gas pipelines provide open access to premier demand markets*

Legend:
- **DCP operated**
- **Third party operated**

**Front Range**
- Operated by EPD
- DCP 33% owner

**Gulf Coast Express**
- Operated by KMI
- DCP 25% owner

**Southern Hills**
- DCP 67% owner

**Texas Express**
- Operated by EPD
- DCP 10% Owner

**Sand Hills**
- DCP 67% owner

Customer Centric NGL Pipeline Takeaway

**Legend:**
- Market Hub
- NGL or
Gathering and Processing (G&P) Overview

**North Assets**
- DJ Basin
  - 10 active plants
  - 1,160 MMcf/d net active capacity
  - ~3,500 miles of gathering
- Michigan/Collbran
  - 3 active treaters
  - 420 MMcf/d net active capacity
  - ~500 miles of gathering

**Permian Assets**
- Delaware Basin
  - 4 active plants
  - 620 MMcf/d net active capacity
  - ~6,500 miles of gathering
- Midland Basin/Other
  - 7 active plants
  - 640 MMcf/d net active capacity
  - ~9,000 miles of gathering

**South Assets**
- Eagle Ford
  - 5 active plants
  - 845 MMcf/d net active capacity
  - ~5,500 miles of gathering
- Liberal/Panhandle
  - 2 active plants
  - 500 MMcf/d net active capacity
  - ~1,000 miles of gathering
- Gulf Coast/Other
  - 5 active plants
  - 890 MMcf/d net active capacity
  - ~500 miles of gathering
- SCOOP/STACK
  - 6 active plants
  - 595 MMcf/d net active capacity
  - ~11,000 miles of gathering

**Midcontinent Assets**
- Front Range
- Anadarko Basin
- Oklahoma Mustang
- Chitwood
- South Hills

**G&P assets in premier basins underpin integrated footprint**

Note: Stats are as of December 31, 2019. Number of active processing plants and active plant capacity exclude idled plants and include DCP’s proportionate ownership share of capacity.
Diverse Producer Customers in Key Basins

Volume and margin portfolio supported by long-term agreements with diverse high-quality producers in key regions