Under the Private Securities Litigation Act of 1995
This document may contain or incorporate by reference forward-looking statements as defined under the federal securities laws regarding DCP Midstream Partners, LP (the “Partnership” or “DPM”), including projections, estimates, forecasts, plans and objectives. Although management believes that expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to be correct. In addition, these statements are subject to certain risks, uncertainties and other assumptions that are difficult to predict and may be beyond our control. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, the Partnership’s actual results may vary materially from what management anticipated, estimated, projected or expected.

The key risk factors that may have a direct bearing on the Partnership’s results of operations and financial condition are highlighted in the earnings release to which this presentation relates and are described in detail in the Partnership’s periodic reports most recently filed with the Securities and Exchange Commission, including its most recent Form 10-Q and 10-K. Investors are encouraged to consider closely the disclosures and risk factors contained in the Partnership’s annual and quarterly reports filed from time to time with the Securities and Exchange Commission. The Partnership undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. Information contained in this document speaks only as of the date hereof, is unaudited, and is subject to change.

Regulation G
This document includes certain non-GAAP financial measures as defined under SEC Regulation G, such as distributable cash flow, adjusted EBITDA, adjusted segment EBITDA, adjusted net income attributable to partners, and adjusted net income per limited partner unit. A reconciliation of these measures to the most directly comparable GAAP measures is included in the Appendix to this presentation.
The DCP Enterprise

DCP Midstream, LLC
(Ba2 / BB / BB+)

- Assets of $13.7B
- 40 plants
- 3 fractionators
- ~50,700 miles of pipe

DCP Midstream Partners, LP
(Ba1 / BB / BBB-)

- Assets of $5.4B
- 23 plants
- 9 fractionators
- ~15,500 miles of pipe

Note: All ownership and stats data as of March 31, 2016
(1) Source: Bloomberg as of March 31, 2016
(2) Assets are consolidated, including DPM
DCP Enterprise: Industry-Leading Position

• Strong assets … core areas
• Low-cost service provider
• Strong capital efficiency and utilization
• High quality customers and producers
• Proven track record of strategy execution

Must-run business with competitive footprint and geographic diversity

(1) For the quarter ended March 31, 2016, consolidated, including DPM
(2) Statistics include all assets in service as of March 31, 2016, and are consolidated, including DPM
## DCP Enterprise:
### Macro Overview – Industry is Resetting

### Macro Environment

**Supply & demand will find equilibrium**
- Significant producer budget cuts reducing rig counts
- Lower prices reducing supply
- Demand growth expected from crackers and exports

**Producer’s business is drilling, not midstream**
- Current prices not sustainable
- Limited access to capital
- Selling midstream assets
- Focused on drilling efficiency

**Producers remain active in core acreage**
- Retreating to most economic areas
- Focused on Permian, DJ Basin, STACK/SCOOP

### DCP Opportunity

**Optimize systems and reduce costs**
- Become low cost service provider
- Strong reliability trend
- Strong asset utilization
- Consolidate/idle less efficient plants

**DCP focused on core competencies**
- G&P is a must-run business
- Midstream will pick up gas from wellhead
- Leverage wellhead to market value chain
- Enhance largest low pressure gathering position

**Maintain industry leading position**
- Diverse footprint with leading positions in the Permian, DJ Basin, STACK/SCOOP
- Incremental long-term, fee-based contracts
- Stabilizing LT cash flows while moving to fee

### DCP enterprise well-positioned for long-term sustainability
DCP Enterprise:
DCP 2020 Strategy Execution

- **Pre-2015**
  - ~$0.60/gal
  - Breakeven NGL price

- **2016e**
  - ~$0.35/gal
  - Breakeven NGL price

- **2016+**
  - ~$0.30/gal
  - Breakeven NGL price

- **~$200MM**
  - Annualized Base Cost Reductions in 2015 & 2016e

- **$250MM**
  - 2016e Capital Budget

- **~$120MM+**
  - 2015 & 2016e annualized contract realignment uplift

- **~$80MM**
  - 2015 & 2016e annualized margin improvement from better reliability

- **~600/~20%**
  - Head Count Reduction in 2015 & 2016e

- **5%**
  - Increase to 2015 total capacity utilization

DCP 2020 driving lower breakeven for long-term sustainability … benefitting both DCP Midstream and the Partnership
DCP Enterprise: Pivoting for Recovery

DCP Enterprise Pivoting For Recovery

- Improved reliability and asset utilization
- Contract realignment
- Resetting cost base

DCP Enterprise Proactive Response

- Secured DCP Midstream three year $700 million Credit Facility … total DCP enterprise facilities of ~$2 billion\(^1\)
- Executed hedges for DCP Midstream
- Ethane recovery drives significant potential uplift
- Executing growth through DCP 2020

Current Industry Landscape

- Volume and rig declines
- Capital budget cuts
- Increased leverage
- Ratings downgrades
- Bankruptcies

Proactive response and strong execution is building DCP enterprise long-term sustainability … pivoting and capturing benefits in recovery

\(^1\) Includes DCP Midstream’s $700 million credit facility maturing May 2019 and DCP Midstream Partners’ $1.25 billion credit facility expiring May 2019
Key Investor Considerations

- What assets still remain at DCP Midstream that could be dropped to DPM?
- Can you talk about your contracts, customers and volumes by basin?
- Can you talk a little about your liquidity and financial position for DCP Midstream and DPM?
- What are your opportunities around ethane rejection?
- How does DCP 2020 benefit DPM?
DCP Enterprise: Premier Footprint

DCP Midstream, LLC
- ~$8 billion of assets
  - 1/3rd interest in Sand Hills & Southern Hills
  - Converting assets to fee-based
  - Low cost, reliable, stabilized cash flows

DCP Midstream Partners (DPM)
- ~$5 billion of assets
  - Strong fee-based asset portfolio
  - Logistics assets poised for uplift
  - Preferred growth vehicle for DCP enterprise

DCP’s leadership position in premier basins provides DPM with organic growth and asset footprint expansion opportunities
DCP Enterprise: Key Basin Customer & Contract Profiles

DJ Basin/North

- Top producers:
  - Noble Energy
  - PDC Energy
  - Anadarko
  - Extraction
- 2016e volumes

Permian

- Low pressure to wellhead
- Top producers:
  - Devon
  - Cimarex
  - ConocoPhillips
  - Oxy
- 2016 volumes

Midcontinent

- Top producers:
  - Noble Energy
  - PDC Energy
  - Anadarko
  - Extraction
- 2016e volumes

Eagle Ford / South

- Long-Term Contracts to 2022
- Top producers:
  - Marathon
  - ConocoPhillips
  - Murphy
  - Pioneer
- 2016e volumes 15-20%

Marketing & Logistics: NGL Pipelines

- Long-term contracts: 15-20 years
- Primary Shipper is DCP Midstream
- NGL opportunities from crackers/exports
- Volume outlook

Strong producers ... limited re-contracting risk ... in a must-run business
DCP Enterprise
Liquidity and Financial Position

DCP Midstream Partners (DPM)

- Ample liquidity
  - $1.25 Billion credit facility matures May 2019
  - Next bond maturity December 2017 ($500MM)

- Strong balance sheet & healthy distribution coverage
  - 3.2x credit facility leverage (3/31/16)\(^{(1)}\)
  - 1.24x distribution coverage ratio (TTM 3/31/16)

- Stabilizing cash flows with growing fee based margins
  - 2016 Margin: 75% fee-based / 15% hedged
  - 2017e Margin: 80% fee-based / 2% hedged

2016e Margin 2017e Margin

DCP Midstream, LLC

- Ample liquidity
  - New $700 million credit facility matures May 2019
  - Next bond maturity March 2019 ($450MM)

- Cash flow positive in low price environment
  - Lowering NGL breakeven to $0.30 / gallon
  - DCP 2020 execution generating EBITDA uplift

- Stabilizing cash flows with growing fee based margins:
  - 2016 Margin: 55% fee-based
  - 2017e Margin: 60% fee-based / ~4% hedged

2016e Margin 2017e Margin

(1) As defined in Revolving Credit Facility – includes EBITDA Project Credits and other adjustments

Current environment generating positive cash flow ... pivoting for recovery
DCP Enterprise: 2017-2018 Ethane Recovery Opportunity

- Over 650,000 barrels per day (bpd) of ethane being rejected in the lower 48
  - ~350,000 bpd rejected around DCP’s footprint
- Demand-pull projects expected to increase Gulf Coast ethane demand by 700,000+ bpd YE’18
  - 6 new world-scale petchem steam crackers online 2017-2018 … ethane only feedstock
  - Multiple petchem expansions
  - Ethane exports from Gulf Coast beginning in 2016
- Basins closest to Mont Belvieu will benefit first from ethane recovery
- DCP enterprise well positioned for potential upside from new ethane demand
  - NGL pipelines poised for volume / margin uplift
    - ~$75-$100 million uplift potential*
  - G&P contracts benefit from ethane price uplift

* Represents the DCP enterprise’s ownership interest in NGL pipelines

Source: Genscape, Bentek, EIA, company data
**DCP Enterprise:**

**DCP and DPM Midstream are Aligned**

- **DCP 2020**: Strategy execution benefits both DCP Midstream and DPM
- **Drives strong growth at DPM**
  - Size and scale of DPM assets have grown through GP support
  - DCP Midstream assets more fee-based and MLP friendly
- **Delivering sustainable distributions**
  - Strong sponsor support drives sustainable growth
  - DPM annual distribution paid per unit

**Strong sponsor support drives sustainable growth**
- Size and scale of DPM assets have grown through GP support
- DCP Midstream assets more fee-based and MLP friendly

**Organic growth vs. Dropdowns**
- Organic growth: ~$1.8B
  - $317 in 2011
  - $512 in 2012
  - $495 in 2013
  - $362 in 2014
  - $111 in 2015
- Dropdowns: ~$3.4B
  - $1,150 in 2016e
  - $1,040 in 2014
  - $1,043 in 2015
  - $150 in 2010

**2010-2016e Annualized distribution per unit**
- 2010: $2.44 (4% CAGR)
- 2016e: $3.12
DCP Midstream Enterprise provides a Compelling Investment Opportunity in DPM

A strong DCP Midstream equals a strong DPM

- Premier footprint
- Track record of delivering sustainable value
- Growing fee-based/hedged margins
- Strong credit metrics & liquidity
- Strong sponsorship

Well-positioned to deliver sustainable value to investors in the current environment and beyond
DCP Midstream Partners: Business Segments

**Natural Gas Services**
- 23 Plants, 5 Fractionators
- ~11,160 miles of pipelines
- Net processing capacity(2): ~3.7 Bcf/d
- Natural Gas Storage Capacity: 13 Bcf

**NGL Logistics**
- 4 Fractionators
- ~4,360 miles of NGL pipelines
- Net NGL pipeline throughput capacity(2): ~466 MBbls/d
- NGL Storage capacity: ~8 MMBbls

**Wholesale Propane Logistics**
- Owned Terminals:
  - 6 rail, 1 marine, 1 pipeline
  - Net Storage Capacity: ~550 MBbls

---

(1) Statistics include assets in service as of March 31, 2016
(2) Represents total throughput allocated to our proportionate ownership share
(3) Other includes the following systems: Southeast Texas, Michigan, North Louisiana, Southern Oklahoma, Wyoming and Piceance.

*Strength & diversity of asset portfolio driving solid volume performance*
DCP Enterprise: Gathering & Processing Assets

DCP & DPM in the DJ Basin
- 9 Gas Processing Plants, 2 Fractionators
- ~3,500 miles of pipelines
- ~800 MMcf/d processing capacity\(^{(1)}\)
- ~70 MBbls/d NGL production

DCP in the Permian
- 16 Gas Processing Plants, 2 fractionators
- ~16,300 miles of pipelines
- ~1.5 Bcf/d processing capacity\(^{(1)}\)
- ~95 MBbls/d NGL production

DCP in the Midcontinent
- 12 Gas Processing Plants
- ~29,900 miles of pipelines
- 1.8 Bcf/d processing capacity\(^{(1)}\)
- ~95 MBbls/d NGL production

Recent Developments
- DPM: 200 MMcf/d Lucerne 2 Plant – Q2’15
- DPM: Grand Parkway gathering system reducing field pressures – Q1’16

Logistics Opportunities
- DPM: Connecting new volumes to Front Range/Texas Express pipelines

Acreage Dedications
- DCP/Producer contracts are life of lease acreage dedications

Recent Developments
- 200MMcf/d Zia II Plant – Q3’15

G&P Opportunities
- Further integrate systems

Logistics Opportunities
- Capacity expansion through pump stations
- Plant connections to Sand Hills

Acreage Dedications
- DCP/Producer contracts hold in excess of 10 million dedicated acres in the Permian

Recent Developments
- National Helium Upgrade—increased NGL production capabilities & efficiencies – Q4’15

Logistics Opportunities
- Plant connections to Southern Hills
- Gathering system expansions: focus on integrated system hydraulics

Note: Statistics include assets in service as of March 31, 2016, and are consolidated, including DPM
\(^{(1)}\) Represents total net capacity or throughput allocated to our proportionate ownership share
DCP Midstream Partners: 2016 Outlook

2016e DPM Assumptions

- Distribution coverage ratio ~1.0x
- Distribution flat to 2015 at $3.12/unit annualized
- Overall volumes down slightly to 2015
  - Volume growth from higher margin DJ and Discovery systems, offset by declines in Eagle Ford and other lower margin areas
- Minimal committed capital – expect to be at low end of the range
- Increase in fee-based cash flows to 75%
- No direct commodity exposure to crude prices
- Ample liquidity under credit facility
- No public debt or equity offerings required
- Bank Debt-to-EBITDA ratio of less than 4.0x

2016e DPM Margin

- 10% Commodity
- 15% Hedged
- 75% Fee (2) up 15% from 2015

2016e DPM Commodity Sensitivities

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Assumption</th>
<th>Price Change</th>
<th>Includes Hedges ($MM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NGLs ($/Gal)</td>
<td>$0.42</td>
<td>+/- $0.01</td>
<td>~$1</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>$2.50</td>
<td>+/- $0.10</td>
<td>~$1</td>
</tr>
<tr>
<td>Crude Oil</td>
<td>$45</td>
<td>+/- $1.00</td>
<td>~ neutral</td>
</tr>
</tbody>
</table>

(1) Expect to be at lower end of the range
(2) Fee includes NGL, propane and gas marketing which depend on price spreads rather than nominal price level.
**DCP Midstream Partners:**
Credit Metrics and Liquidity

**Strong Credit Metrics 3/31/16**

<table>
<thead>
<tr>
<th>Metric</th>
<th>3/31/16</th>
</tr>
</thead>
<tbody>
<tr>
<td>Credit Facility Leverage Ratio (max 5.0x)</td>
<td>3.2x</td>
</tr>
<tr>
<td>Distribution Coverage Ratio (Paid) (TTM 3/31/16)</td>
<td>~1.24x</td>
</tr>
<tr>
<td>Distribution Coverage Ratio (Paid) (Q1’16)</td>
<td>~1.36x</td>
</tr>
<tr>
<td>Effective Interest Rate</td>
<td>3.6%</td>
</tr>
</tbody>
</table>

**Capitalization & Liquidity**

- **$1.25 billion credit facility**
  - $922 million available at 3/31/16
  - $327 million outstanding at 3/31/16

- **$2.38 billion long term debt at 3/31/16**
  - Includes borrowings under the credit facility
  - Next bond maturity Dec’17

**Stable balance sheet, ample liquidity, and healthy distribution coverage**

**Strong leverage and distribution coverage ratios**

- **Leverage Ratio**
  - 2013: 3.9x
  - Q1’14: 3.6x
  - Q2’14: 3.4x
  - Q3’14: 3.2x
  - Q4’14: 3.3x
  - Q1’15: 3.1x
  - Q2’15: 3.2x
  - Q3’15: 3.3x
  - Q4’15: 3.2x
  - Q1’16: 3.2x

- **TTM Distribution Coverage Ratio (Paid)**
  - 2016: ~1.10x
  - 2017: ~1.10x
  - 2018: ~1.06x
  - 2019: ~1.14x
  - 2020: ~1.12x
  - 2021: ~1.08x
  - 2022: ~1.14x
  - 2023: ~1.13x
  - 2024: ~1.19x
  - 2025: ~1.24x

**Long term debt maturity schedule ($MM)**

- 2016: $500
- 2017: $327
- 2018: $652
- 2019: $325
- 2020: $350
- 2021: $500
- 2022: $400
- 2023: $400
- 2024: $400
- 2025: $400
- 2026: $400
- 2027: $400
- 2028: $400
- 2029: $400
- 2030: $400
- 2031: $400
- 2032: $400
- 2033: $400
- 2034: $400
- 2035: $400
- 2036: $400
- 2037: $400
- 2038: $400
- 2039: $400
- 2040: $400
- 2041: $400
- 2042: $400
- 2043: $400
- 2044: $400

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(1) As defined in Revolving Credit Facility – includes EBITDA Project Credits and other adjustments
(2) Borrowings outstanding under the Revolving Credit Facility as of 3/31/16; Facility matures May 1, 2019
DCP Midstream Partners: Quality Customers and Producers

Customers Credit profile\(^{(1)}\)

<table>
<thead>
<tr>
<th>Credit Rating</th>
<th>Exposure</th>
</tr>
</thead>
<tbody>
<tr>
<td>AAA / AA / A</td>
<td>60%</td>
</tr>
<tr>
<td>BBB+ / BBB / BBB-</td>
<td>40%</td>
</tr>
<tr>
<td>I/G, I/G equivalent or secured by collateral</td>
<td>13%</td>
</tr>
<tr>
<td>Non-I/G – unsecured</td>
<td>87%</td>
</tr>
</tbody>
</table>

\(^{(1)}\) Based on review of highest credit exposures in Q1 ’16

Exposure by Credit Rating

Top Producers

<table>
<thead>
<tr>
<th>Customer</th>
</tr>
</thead>
<tbody>
<tr>
<td>ConocoPhillips</td>
</tr>
<tr>
<td>Enterprise Products</td>
</tr>
<tr>
<td>OXY</td>
</tr>
</tbody>
</table>

Limited Counterparty Risk

- No single customer accounted for more than 10% of total revenues
- Contract structure limits risk – we hold the cash and remit proceeds back to producer less a fee
- Contracts at market prices

Strong customers and producers in a must run business
## 2016e DPM Hedged Commodity Sensitivities

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Commodity Price Assumption</th>
<th>Price Change</th>
<th>Q2-Q4 2016 ($MM)</th>
<th>Full Year 2016 ($MM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NGLs ($/Gal)</td>
<td>$0.42</td>
<td>+/- $0.01</td>
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<td>Natural Gas ($/Mmbtu)</td>
<td>$2.50</td>
<td>+/- $0.10</td>
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<td>~$1</td>
</tr>
<tr>
<td>Crude Oil ($/Bbl)</td>
<td>$45</td>
<td>+/- $1.00</td>
<td>~ neutral</td>
<td>~ neutral</td>
</tr>
</tbody>
</table>

### Hedge position as of 3/31/16

<table>
<thead>
<tr>
<th>Commodity</th>
<th>Q2-Q4 2016</th>
<th>Full Year 2016</th>
<th>Full Year 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>NGL Hedges (Bbls/d)</td>
<td>—</td>
<td>2,222</td>
<td>—</td>
</tr>
<tr>
<td>Crude equivalent</td>
<td>—</td>
<td>713</td>
<td>—</td>
</tr>
<tr>
<td>NGL Hedge price</td>
<td>—</td>
<td>$0.94</td>
<td>—</td>
</tr>
<tr>
<td>Gas Hedges (MMBtu/d)</td>
<td>5,000</td>
<td>10,023</td>
<td>17,500</td>
</tr>
<tr>
<td>Crude equivalent</td>
<td>256</td>
<td>514</td>
<td>935</td>
</tr>
<tr>
<td>Gas Hedge price</td>
<td>$4.18</td>
<td>$4.24</td>
<td>$4.20</td>
</tr>
<tr>
<td>Crude Hedges (Bbls/d)</td>
<td>4,000</td>
<td>3,849</td>
<td>—</td>
</tr>
<tr>
<td>Crude Hedge price</td>
<td>$74.91</td>
<td>$75.63</td>
<td>—</td>
</tr>
<tr>
<td>Percent Hedged</td>
<td>~45%</td>
<td>~55%</td>
<td>~10%</td>
</tr>
</tbody>
</table>
Reconciliation of Non-GAAP Measures:

Forecasted net income attributable to partners $265 $295
    Interest expense, net of interest income $98 $98
    Income taxes $2 $2
    Depreciation and amortization, net of noncontrolling interests $130 $130
    Non-cash commodity derivative mark-to-market* $70 $70

Forecasted adjusted EBITDA $565 $595
    Interest expense, net of interest income $(98) $(98)
    Maintenance capital expenditures, net of reimbursable projects $(30) $(45)
    Distributions from unconsolidated affiliates, net of earnings $30 $45
    Income taxes and other $(2) $(2)

Forecasted distributable cash flow $465 $495